KENTUCKY POWER COMPANY



Original Sheet No. 25-1 Canceling Sheet No. 25-1

P.S.C. ELECTRIC NO. 9

	(Energy Price Curtailable Service Rider)	
AVA	ILABILITY OF SERVICE.	
M.G.S	able for Energy Price Curtailable Service (EPCS) to customers normally taking firm service under Tariffs M.G.S., ST.O.D., L.G.S., L.G.ST.O.D., Q.P. and C.I.P T.O.D. for their total capacity requirements from the Company. The Customer have an on-peak curtailable demand not less than 100 KW and will be compensated for KW curtailed under the provisions of ider.	(
CON	DITIONS OF SERVICE.	
I.	The Company reserves the right to curtail service to the Customer's EPCS load at the Company's sole discretion.	(
2.	The Company will endeavor to provide as much advance notice as possible of curtailments under this Rider including an estimate of the duration of such curtailments. However, the Customer's EPCS load shall be curtailed within 1 (one) hour if so requested.	(
3.	For purposes of this Rider, seasons are defined as follows:	
	Winter December, January and February	
	Spring March, April and May Summer June, July and August	
	Fall September, October and November	
4.	The Company and the Customer shall mutually agree upon the method which the Company shall use to notify the Customer of a curtailment under the provisions of this Rider. The method shall specify the means of communicating such curtailment (e.g., the Company's customer communication system, telephone, pager) and shall designate the Customer's representatives to receive said notification. The Customer is ultimately responsible for receiving and acting upon a curtailment notification from the Company:	
5.	No responsibility or liability of any kind shall attach to or be incurred by the Company or the AEP System for, or on account of, any loss, cost, expense or damage caused by or resulting from, either directly or indirectly, any curtailment of service under the provisions of this Rider.	
6.	The Company reserves the right to test and verify the Customer's ability to curtail. Such test will be limited to one curtailment per contract term. Any failure of the customer to comply with a request to curtail load will entitle the Company to call for one additional test. The Company agrees to notify the Customer as to the month in which the test will take place, and will consider avoiding tests on days, which may cause a unique hardship to the Customer's overall operation. There shall be no credits for test curtailments nor charge for failure to curtail during a test.	
7.	Upon receiving a curtailment notice from the Company, the customer must respond within 45 minutes when the request is made on a day-ahead basis and within 15 minutes when a request is made for the current day if the customer intends to participate in the curtailment event. Customers who fail to respond, or respond that they will not participate in the curtailment event, will receive no payments, nor be subject to any monetary charges described elsewhere under this Rider. However, a customer's failure to respond or a response that the customer will not participate will be considered as a failure to curtail for purposes of Paragraph 8 below.	
8.	The Company reserves the right to discontinue service to the Customer under this Rider if the CENTUCKS to curtail under any circumstances three or more times during a season as requested by the <u>Company UBLIC SERVICE COMMISSION</u>	
	(Cont'd on Sheet No. 25-2) JEFF R. DEROUEN EXECUTIVE DIRECTOR	
	TARIFE BRANCH	
TEOF	FISSUE July 16. 2010 DATE EFFECTIVE Service rendered on and after Bunt Kirtley	
UED	BY <u>E.K. WACKER</u> DIRECTORY OF REGULATORY SERVICES FRANKFORT. ADDRESS FECTIVE NAME TITLE ADDRESS 6/29/2010	
ied by	authority of an Order of the Public Service Commission in Case No. 2009-00459 dated une R8-72040 KAR 5:011 SECTION 9 (1)	

KENTUCKY POWER COMPANY



P.S.C. ELECTRIC NO. 9

RIDER E.P.C.S. (Cont'd)	
(Energy Price Curtailable Service Rider)	
CONDITIONS OF SERVICE, Continued	
9. The Customer shall not receive credit for any curtailment periods in which the Customer's cu down for an extended period due to a planned or unplanned outage as a result of vacat refurbishment, force majeure, strike, or any event other than the customer's normal operating cor	ion, renovation, repair,
CURTAILMENT OPTION.	
At the time the customer contracts for service under this Rider, the customer shall select one or Curtailment Notice Types:	both of the following
Notice Type 1 Day-ahead Notification	
Notice Type 2 Current Day Notification	
At the time the customer selects one or both types of Notice Types above, the Customer shall also sele Curtailment Limits for each Notice Type selected:	ct one of the following
Maximum Duration	
Option A 2 hours	
Option B 4 hours	
Option C 8 hours	
The Curtailment Limit is the maximum number of hours per curtailment event for which load may	he outpiled under the
provisions of this Rider. The Customer shall receive credit for a minimum of 2 (two) hours per curtail event is shorter than two hours.	
The Customer shall specify the Maximum Number of Days during the season that the Customer may be re each Notice Type chosen. The Customer shall also specify the Minimum Price at which the customer wo under each Notice Type chosen. The Company, at its discretion will determine whether the Customer sha Customer's specified Curtailment Options.	uld be willing to curtail
EPCS CONTRACT CAPACITY.	
Each Customer shall have an EPCS Contract Capacity to be considered as price curtailable capacity under the Customer shall specify the Non-EPCS Demand, which shall be the demand at or below which the Customer curtailment periods. The EPCS Contract Capacity shall be the difference between the Customer's typical on Customer's specified Non-EPCS Demand. The Company shall determine the Customer's typical on-pupon by the Company and the Customer. For the purpose of this Rider, the on-peak billing period is define p.m., local time, for all weekdays, Monday through Friday.	mer will remain during m-peak demand and the eak demand, as agreed
Customer shall specify the Non-EPCS Demand, which shall be the demand at or below which the Custo curtailment periods. The EPCS Contract Capacity shall be the difference between the Customer's typical or Customer's specified Non-EPCS Demand. The Company shall determine the Customer's typical on-p- upon by the Company and the Customer. For the purpose of this Rider, the on-peak billing period is define p.m., local time, for all weekdays, Monday through Friday.	mer will remain during m-peak demand and the eak demand, as agreed ed as 7:00 a.m. to 11:00
Customer shall specify the Non-EPCS Demand, which shall be the demand at or below which the Custo curtailment periods. The EPCS Contract Capacity shall be the difference between the Customer's typical or Customer's specified Non-EPCS Demand. The Company shall determine the Customer's typical on-p- upon by the Company and the Customer. For the purpose of this Rider, the on-peak billing period is define	mer will remain during m-peak demand and the eak demand, as agreed ed as 7:00 a.m. to 11:00 more than once prior to
Customer shall specify the Non-EPCS Demand, which shall be the demand at or below which the Custo curtailment periods. The EPCS Contract Capacity shall be the difference between the Customer's typical or Customer's specified Non-EPCS Demand. The Company shall determine the Customer's typical on-p- upon by the Company and the Customer. For the purpose of this Rider, the on-peak billing period is define p.m., local time, for all weekdays, Monday through Friday. The Customer may modify the amount of EPCS Contract Capacity and/or the Curtailment Options no n each season. Modifications must be received by the Company in writing no later than 30 days prior to the b	mer will remain during m-peak demand and the eak demand, as agreed ed as 7:00 a.m. to 11:00 more than once prior to
Customer shall specify the Non-EPCS Demand, which shall be the demand at or below which the Custo curtailment periods. The EPCS Contract Capacity shall be the difference between the Customer's typical or Customer's specified Non-EPCS Demand. The Company shall determine the Customer's typical on-p- upon by the Company and the Customer. For the purpose of this Rider, the on-peak billing period is define p.m., local time, for all weekdays, Monday through Friday. The Customer may modify the amount of EPCS Contract Capacity and/or the Curtailment Options no n each season. Modifications must be received by the Company in writing no later than 30 days prior to the b <u>CURTAILED DEMAND.</u>	mer will remain during in-peak demand and the eak demand, as agreed ad as 7:00 a.m. to 11:00 hore than once prior to eginning of the season.
Customer shall specify the Non-EPCS Demand, which shall be the demand at or below which the Custo curtailment periods. The EPCS Contract Capacity shall be the difference between the Customer's typical or Customer's specified Non-EPCS Demand. The Company shall determine the Customer's typical on-p- upon by the Company and the Customer. For the purpose of this Rider, the on-peak billing period is define p.m., local time, for all weekdays, Monday through Friday. The Customer may modify the amount of EPCS Contract Capacity and/or the Curtailment Options no n each season. Modifications must be received by the Company in writing no later than 30 days prior to the b	mer will remain during in-peak demand and the eak demand, as agreed ad as 7:00 a.m. to 11:00 hore than once prior to eginning of the season.
Customer shall specify the Non-EPCS Demand, which shall be the demand at or below which the Custo curtailment periods. The EPCS Contract Capacity shall be the difference between the Customer's typical or Customer's specified Non-EPCS Demand. The Company shall determine the Customer's typical on-p- upon by the Company and the Customer. For the purpose of this Rider, the on-peak billing period is define p.m., local time, for all weekdays, Monday through Friday. The Customer may modify the amount of EPCS Contract Capacity and/or the Curtailment Optiong no n each season. Modifications must be received by the Company in writing no later than 30 days prior to the b <u>CURTAILED DEMAND.</u> For each curtailment period, Curtailed Demand shall be defined as the difference between the Customer's tr and the maximum 15-minute integrated demand during each interval of the curtailment period. (Cont'd on Sheet No. 25-3)	mer will remain during in-peak demand and the eak demand, as agreed ad as 7:00 a.m. to 11:00 hore than once prior to eginning of the season. ypical on-peak demand
Customer shall specify the Non-EPCS Demand, which shall be the demand at or below which the Custo curtailment periods. The EPCS Contract Capacity shall be the difference between the Customer's typical or Customer's specified Non-EPCS Demand. The Company shall determine the Customer's typical on-p- upon by the Company and the Customer. For the purpose of this Rider, the on-peak billing period is define p.m., local time, for all weekdays, Monday through Friday. The Customer may modify the amount of EPCS Contract Capacity and/or the Curtailment Optiong no n each season. Modifications must be received by the Company in writing no later than 30 days prior to the b <u>CURTAILED DEMAND.</u> For each curtailment period, Curtailed Demand shall be defined as the difference between the Customer's tr and the maximum 15-minute integrated demand during each interval of the curtailment period.	mer will remain during in-peak demand and the eak demand, as agreed ad as 7:00 a.m. to 11:00 hore than once prior to eginning of the season. ypical on-peak demand
Customer shall specify the Non-EPCS Demand, which shall be the demand at or below which the Custo curtailment periods. The EPCS Contract Capacity shall be the difference between the Customer's typical on Customer's specified Non-EPCS Demand. The Company shall determine the Customer's typical on-pupon by the Company and the Customer. For the purpose of this Rider, the on-peak billing period is define p.m., local time, for all weekdays, Monday through Friday. The Customer may modify the amount of EPCS Contract Capacity and/or the Curtailment Optiong no m each season. Modifications must be received by the Company in writing no later than 30 days prior to the b CURTAILED DEMAND. For each curtailment period, Curtailed Demand shall be defined as the difference between the Customer's tr and the maximum 15-minute integrated demand during each interval of the curtailment period. (Cont'd on Sheet No. 25-3) KENTU DELIC SERVICI JEFF R. D	mer will remain during m-peak demand and the eak demand, as agreed ed as 7:00 a.m. to 11:00 more than once prior to eginning of the season. ypical on-peak demand UCKY E COMMISSION EROUEN
Customer shall specify the Non-EPCS Demand, which shall be the demand at or below which the Custo curtailment periods. The EPCS Contract Capacity shall be the difference between the Customer's typical on Customer's specified Non-EPCS Demand. The Company shall determine the Customer's typical on-pupon by the Company and the Customer. For the purpose of this Rider, the on-peak billing period is define p.m., local time, for all weekdays, Monday through Friday. The Customer may modify the amount of EPCS Contract Capacity and/or the Curtailment Options no n each season. Modifications must be received by the Company in writing no later than 30 days prior to the b CURTAILED DEMAND. For each curtailment period, Curtailed Demand shall be defined as the difference between the Customer's t and the maximum 15-minute integrated demand during each interval of the curtailment period. (Cont'd on Sheet No. 25-3) KENTI PUBLIC SERVIC JEFF R. D EXECUTIVE	mer will remain during m-peak demand and the eak demand, as agreed ed as 7:00 a.m. to 11:00 more than once prior to eginning of the season. ypical on-peak demand UCKY E COMMISSION EROUEN DIRECTOR
Customer shall specify the Non-EPCS Demand, which shall be the demand at or below which the Custo curtailment periods. The EPCS Contract Capacity shall be the difference between the Customer's typical on Customer's specified Non-EPCS Demand. The Company shall determine the Customer's typical on-pupon by the Company and the Customer. For the purpose of this Rider, the on-peak billing period is define p.m., local time, for all weekdays, Monday through Friday. The Customer may modify the amount of EPCS Contract Capacity and/or the Curtailment Optiong no meach season. Modifications must be received by the Company in writing no later than 30 days prior to the b CURTAILED DEMAND. For each curtailment period, Curtailed Demand shall be defined as the difference between the Customer's trand the maximum 15-minute integrated demand during each interval of the curtailment period. (Cont'd on Sheet No. 25-3) KENTURE DEFT R. D EXECUTIVE	mer will remain during m-peak demand and the eak demand, as agreed ed as 7:00 a.m. to 11:00 more than once prior to eginning of the season. ypical on-peak demand UCKY E COMMISSION EROUEN DIRECTOR
Customer shall specify the Non-EPCS Demand, which shall be the demand at or below which the Custo curtailment periods. The EPCS Contract Capacity shall be the difference between the Customer's typical on Customer's specified Non-EPCS Demand. The Company shall determine the Customer's typical on-pupon by the Company and the Customer. For the purpose of this Rider, the on-peak billing period is define p.m., local time, for all weekdays, Monday through Friday. The Customer may modify the amount of EPCS Contract Capacity and/or the Curtailment Optiong no meach season. Modifications must be received by the Company in writing no later than 30 days prior to the b CURTAILED DEMAND. For each curtailment period, Curtailed Demand shall be defined as the difference between the Customer's trand the maximum 15-minute integrated demand during each interval of the curtailment period. (Cont'd on Sheet No. 25-3) KENTURE DEFT R. D EXECUTIVE	mer will remain during m-peak demand and the eak demand, as agreed ed as 7:00 a.m. to 11:00 more than once prior to eginning of the season. ypical on-peak demand UCKY E COMMISSION EROUEN DIRECTOR
Customer shall specify the Non-EPCS Demand, which shall be the demand at or below which the Custo curtailment periods. The EPCS Contract Capacity shall be the difference between the Customer's typical on Customer's specified Non-EPCS Demand. The Company shall determine the Customer's typical on-p upon by the Company and the Customer. For the purpose of this Rider, the on-peak billing period is define p.m., local time, for all weekdays, Monday through Friday. The Customer may modify the amount of EPCS Contract Capacity and/or the Curtailment Optiong no n each season. Modifications must be received by the Company in writing no later than 30 days prior to the b CURTAILED DEMAND. For each curtailment period, Curtailed Demand shall be defined as the difference between the Customer's t and the maximum 15-minute integrated demand during each interval of the curtailment period. (Cont'd on Sheet No. 25-3) PUBLIC SERVIC JEFF R. D EXECUTIVE SSUED BY E.K. WAGNER DIRECTOR OF REGULATORY AFFAIRS PRANKFORT.	mer will remain during m-peak demand and the eak demand, as agreed ed as 7:00 a.m. to 11:00 more than once prior to eginning of the season. ypical on-peak demand UCKY E COMMISSION EROUEN DIRECTOR
Customer shall specify the Non-EPCS Demand, which shall be the demand at or below which the Custo curtailment periods. The EPCS Contract Capacity shall be the difference between the Customer's typical on Customer's specified Non-EPCS Demand. The Company shall determine the Customer's typical on-p upon by the Company and the Customer. For the purpose of this Rider, the on-peak billing period is define p.m., local time, for all weekdays, Monday through Friday. The Customer may modify the amount of EPCS Contract Capacity and/or the Curtailment Optiong no n each season. Modifications must be received by the Company in writing no later than 30 days prior to the b CURTAILED DEMAND. For each curtailment period, Curtailed Demand shall be defined as the difference between the Customer's t and the maximum 15-minute integrated demand during each interval of the curtailment period. (Cont'd on Sheet No. 25-3) CONT'd on Sheet No. 25-3) DATE OF ISSUE _July 16, 2010 CATE OF	mer will remain during m-peak demand and the eak demand, as agreed ed as 7:00 a.m. to 11:00 more than once prior to eginning of the season. ypical on-peak demand UCKY E COMMISSION EROUEN DIRECTOR

KENTUCKY POWER COMPANY

CANCELLED JUN 3 0 2015 KENTUCKY PUBLIC SERVICE COMMISSION

Original Sheet No. 25-3 Canceling _____ Sheet No. 25-3

P.S.C. ELECTRIC NO. 9

RIDER E.P.C.S. (Cont'd) (T) (Energy Price Curtailable Service Rider) CURTAILMENT CREDIT. Hourly PCS Energy shall be defined as the sum of the Curtailed Demand for each 15-minute interval of the hour divided by (T) four (4). The Curtailment credit shall be equal to the product of the Hourly EPCS Energy and the greater of the following: (a) 80% of the AEP East Load Zone Real-Time Locational Marginal Price (LMP) established by PIM (including congestion and marginal losses) (b) the Minimum Price as specified by the Customer or (c) 3.5 cents/kWh. MONTHLY CREDIT. The Monthly Credit shall be equal to the product of the PCS Energy and the applicable Curtailment Option Credit less any (T) Noncompliance Charges. The Monthly Credit will be provided to the Customer by check within 30 days after the end of the month in which the curtailment occurred. This amount will be recorded in the Federal Energy Regulatory Commission's Uniform System of Accounts under Account 555, Purchased Power, and will be recorded in a subaccount so that the separate identify of this cost is preserved. NONCOMPLIANCE CHARGES If the Customer responds affirmatively that it will participate in a curtailment event, and subsequently fails to fully comply with a request for curtailment under the provisions of this Rider, then the Noncompliance Demand shall be the difference (T) between the maximum 15-minute integrated demand during each hour of the curtailment period and the Non-EPCS Demand. Noncompliance Demand shall be billed at a rate equal to the applicable Curtailment Credit for the hours during which the Customer failed to fully comply. TERM. Contracts under this Rider may be made for an initial period of one (1) season and shall remain in effect thereafter until either party provides to the other at least 30 days' written notice prior to the start of the next season of its intention to discontinue service under the terms of this Rider. SPECIAL TERMS AND CONDITIONS. Individual Customer information, including, but not limited to, EPCS Contract Capacity and Curtailment Options, (T) shall remain confidential. If a change in metering equipment or functionality is required, customers taking service under this Rider shall pay the additional cost of installation. The Company will make available to the customer the real time pulse metering data, if (T) requested by the customer, for an additional fee. KENTUCKY PUBLIC SERVICE COMMISSION JEFF R. DEROUEN EXECUTIVE DIRECTOR TARIEF BRANCH DATE OF ISSUE DATE EFFECTIVE Service rendered on and after Wagner ISSUED BY DIRECTOR OF REGULATORY SERVICES FRANKFORT. KENH ADDRES TITLE NAME 6/29/2010

Issued by authority of an Order of the Public Service Commission in Case No. 2009-0459 dated Haua 25120300 KAR 5:011 SECTION 9 (1)